

## CURRENT

GLNG Seasonal Gas supply for Q3 in 2025

(as of 8 April 2025)

	July 1-19	July 20-31	August	September	Total, PJ
Available Capacity in TJ/d	47.4	28.8	28.8	28.8	3 PJ

\* GLNG provides Seasonal Gas Supply (formerly referred to on our website as Peak MDQ Capacity Service) by supplying the gas to the domestic market during peak winter period of demand and receiving the same amount of gas in October-December of 2025.

\*\* If interested, please send your inquiry to [glng.gmo.sales@glng.com](mailto:glng.gmo.sales@glng.com)

The terms of the **volume neutral gas swap** are below.

**THIS IS NOT AN OFFER CAPABLE OF BEING ACCEPTED** (See *Conditions Precedent* in the Gas Swap Offer Details below)

GLNG is committed to supporting seasonal gas supply to the East Coast Domestic Market. GLNG continues to make available a peak MDQ shaping service in 2025 and is seeking expressions of interest from domestic gas customers to purchase and sell gas as a volume neutral swap from and to GLNG for domestic use in accordance with the terms set out below.

These terms are a maximum firm structure for the whole market, and we invite you to respond with a supply profile that optimises your operational requirements (equal to or less than this offer DCQ), together with a price that reflects the service. GLNG will assess each request and endeavour to negotiate mutually acceptable terms.

#### **GAS SWAP OFFER DETAILS**

<b>DETAILS, PRECEDENTS OR CONDITIONS</b>	<b>Peak MDQ Profile (indicative)</b>	
	<b>Leg A</b>	<b>Leg B</b>
<b>Seller</b>	GLNG	[Respondent]
<b>Buyer</b>	[Respondent]	GLNG
<b>DCQ (TJ/d)</b>	1-Jul-25 to 19-Jul-25 (19 days): up to 47.4 TJ/Day 20-Jul to 30-Sep-25 (73 days): up to 28.8TJ/Day	1-Oct-25 to 31-Dec-25 (92 days): up to 32.6 TJ/Day
<b>Total Gas intended to be supplied under offer (volume neutral gas supply and offer)</b>	Up to 3.00PJ	Up to 3.00PJ
<b>Supply Term</b>	1- July-25 to 30-Sep-25 92 days	1-Oct-25 to 31-Dec-25 92 days
<b>Delivery Point(s)</b>	Wallumbilla [or GSA DP]	Wallumbilla [or GSA DP]
<b>Price Structure</b>	A\$/GJ*	A\$/GJ*
<b>ToP (%)</b>	100%	100%
<b>Conditions Precedent (if any)</b>	GLNG Shareholder and Management Approval required prior to entering into a MGSA TN	
<b>Offer response period</b>	By 5pm Brisbane time on 22 April 2025	

<b>Special Conditions</b>	<p>5% mutual PI's</p> <p>Domestic use - strictly for domestic use and GLNG reserves the right to assess bids and retains sole discretion to reject any bids that GLNG believes, on any basis, that the gas will not be utilised for domestic purposes only. GLNG may seek a contractual warranty from a successful respondent that any gas acquired is to be utilised solely for domestic purposes only.</p>
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Note: This offer is not an EOI and is deemed exempt from the civil penalty provisions in Div 1- Div 3 of Part 3 of the GMC and Parts 4, 5 and 6 (Other than section 41) of the GMC, pursuant to s.48 of the Gas Market Code.

\*Swap fee must include recovery of third-party fees paid by GLNG